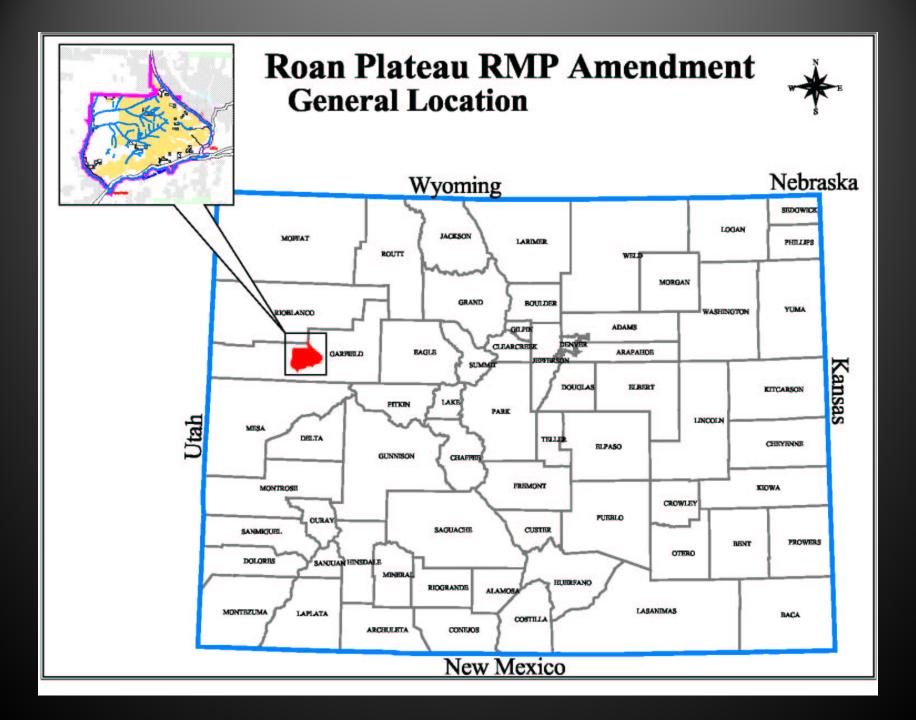
Colorado River Valley Field Office EIS Updates

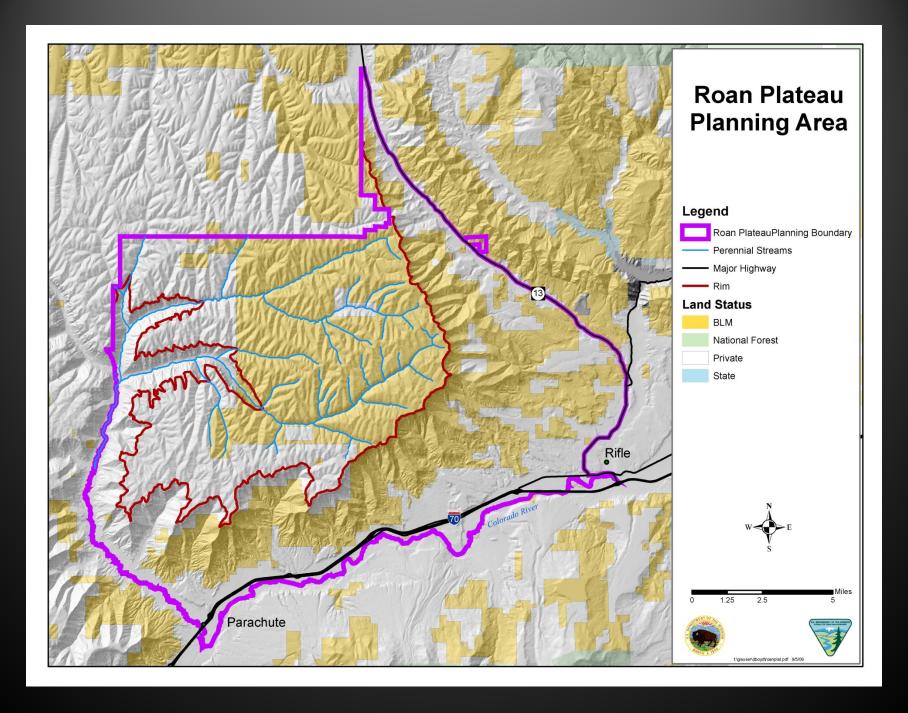
Roan Plateau and Previously Issued Leases

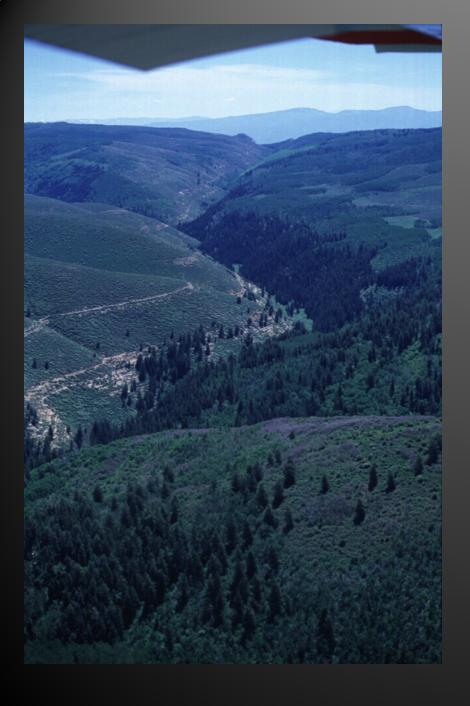
NW RAC Aug. 18, 2016

Roan Plateau Final SEIS





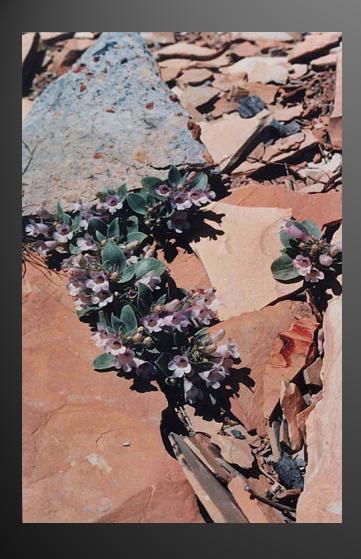










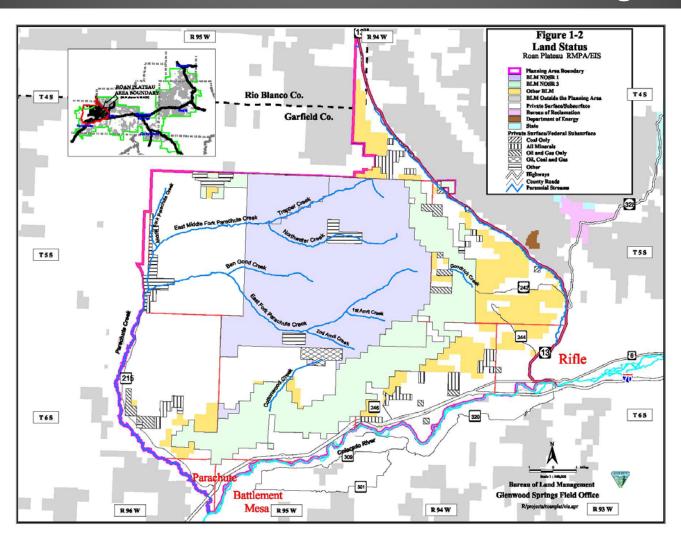








1916 – Naval Oil Shale Reserves 1 and 3 designated



DOD manages to 1977

• 1977 to 1997 – DOE

 1997 – Congress transfers NOSRs to BLM



 1999 – 8,400 acres at base leased

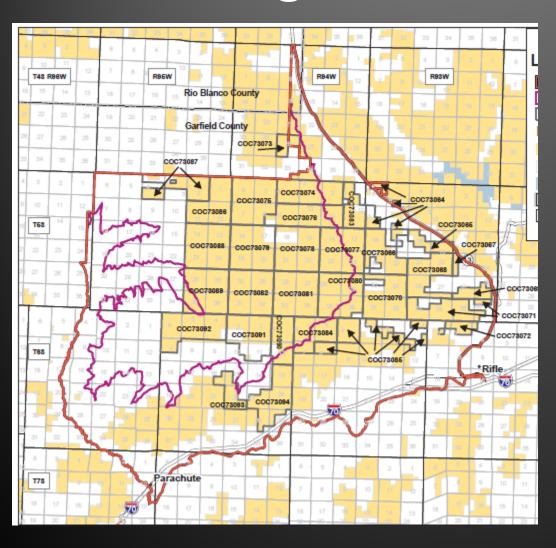
2000 – BLM begins
 Roan planning

• 2006 – Final EIS

2007/2008 – Final Decisions



Aug. 2008 Lease Sale



31 parcels totaling
 54,631 acres



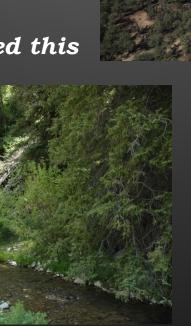
- 2012 U.S. District Court Decision
 - Air analysis
 - Community Alternative
 - "Supplemental" EIS
- Nov. 2014 Settlement
 - 17 of 19 leases to be on top
 - All 12 leases retained on bottom
- April 2015 17 leases canceled

Roan Timeline

- November 2015- Draft RMPA/Supplemental EIS published addressing Court remand and settlement
- July 2016 Final SEIS published

Final Decision expected this

fall





Alternatives

Alternative I – No Action:

The No Action Alternative **from the Roan RMPA/FEIS** (2006).

Alternative II – FEIS Proposed Plan:

Based on the Proposed Plan from the Roan RMPA/FEIS (2006).

<u> Alternative III – Community Alternative:</u>

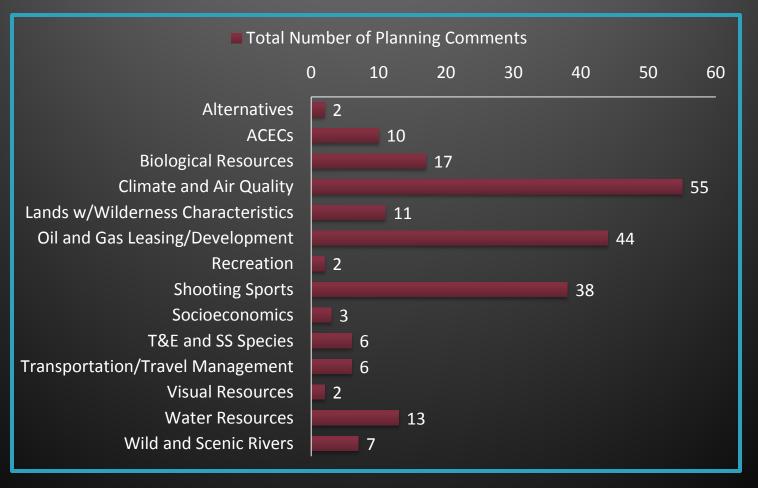
Areas available for oil and gas leasing above and below the rim, but an **NSO restriction for all BLM surface above the rim** would prohibit development, except (as feasible) from private land.

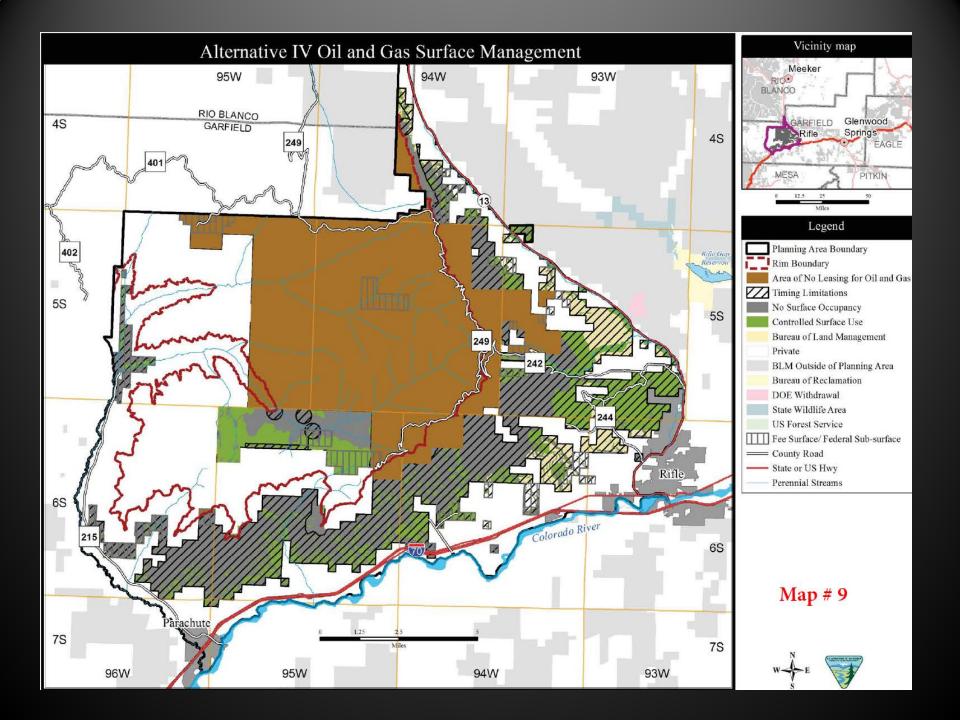
<u>Alternative IV – PROPOSED RMPA (Settlement Alternative):</u>

Incorporates terms of the the Settlement Agreement (2014). All other management actions from FEIS Proposed Plan (2006).

Public Comments on the Draft

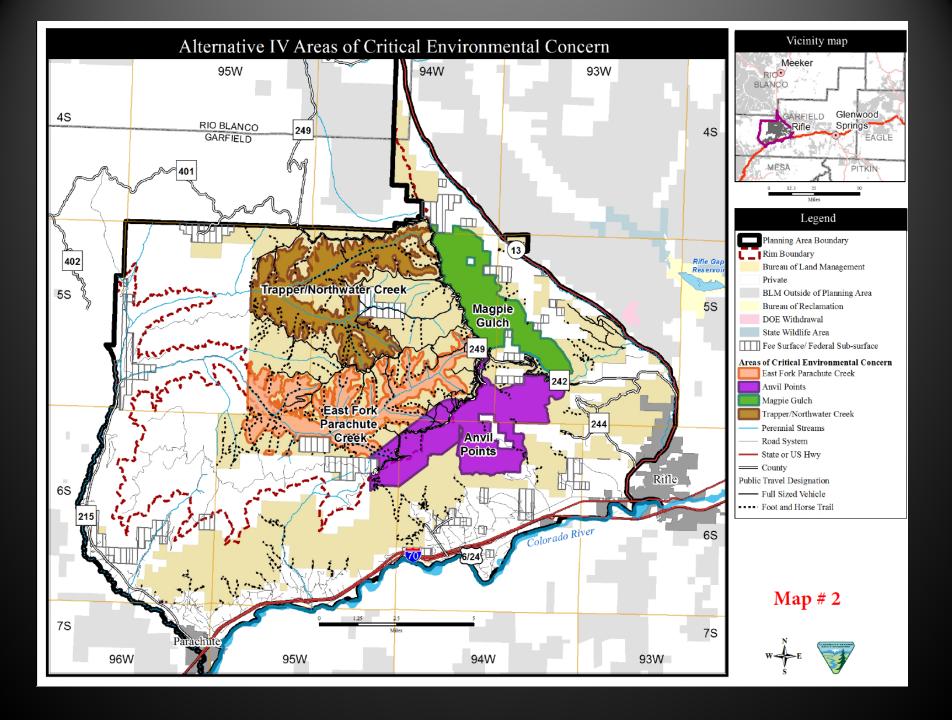
Submission Type	Letters	Percent
Unique	96	0.2%
Form Letters	50,887	99.8%
Total	50,983	100%





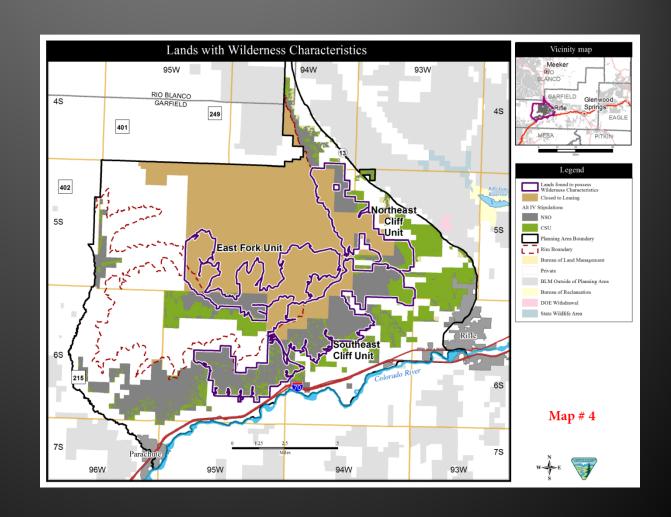
Oil and Gas Leasing

	Alternative I No Action	Alternative II 2006 FEIS Proposed Plan	Alternative III COMMUNITY Alternative	ALTERNATIVE IV PROPOSED RMPA
Open- BLM surface	24,980	66,780	66,780	32,000
Open - Fee surface/Fed subsurface	4,640	7,020	7,020	5,480
Closed - BLM surface	41,800	0	0	34,780
Closed - Fee surface/Fed subsurface	2,380	0	0	1,540
NSO (NGD in Action Alts)	14,090	45,790	63,910	21,720 (44,730)
CSU (SSR in Action Alts)	21,580	68,900	70,140	36,990 (72,990)
Timing Limitation	21,440	62,090	62,090	32,150 (57,870)
Standard Stipulations	7,570	4,480	3,080	3,050

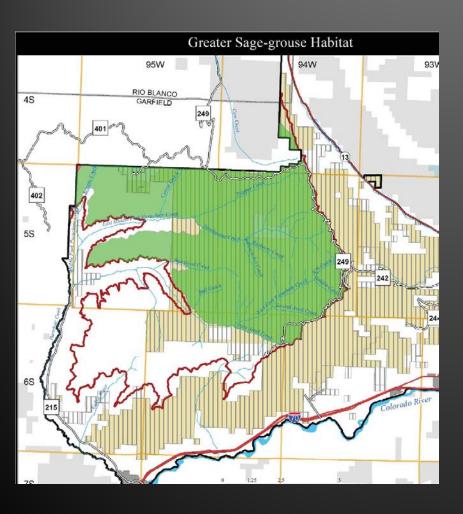


Lands with Wilderness Characteristics

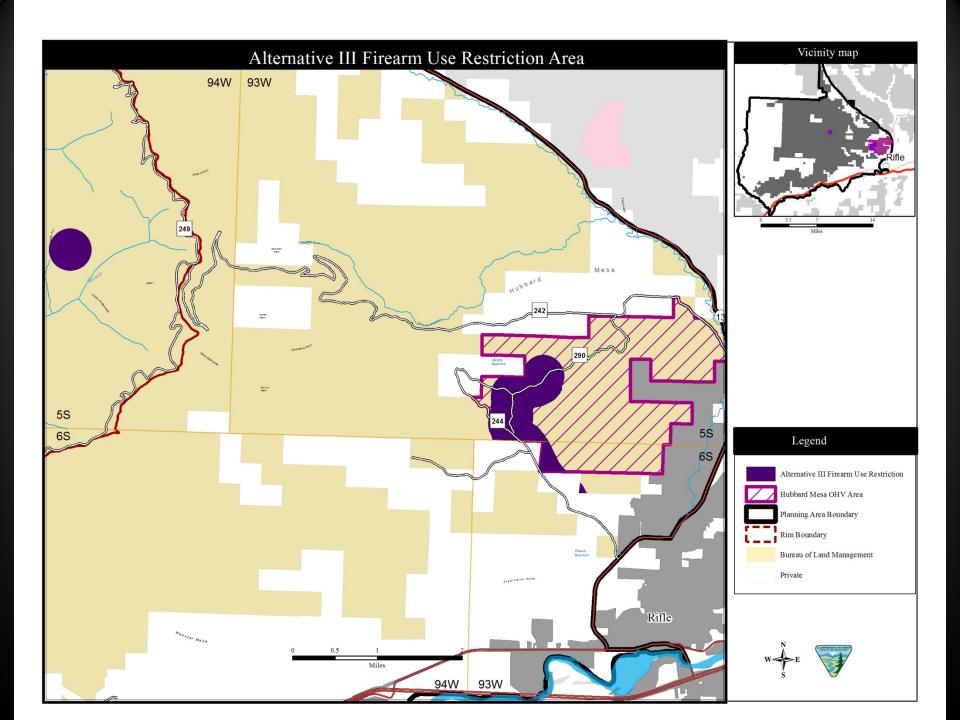
- Info submitted information by The Wilderness Society
- Three areas totaling 19,320 acres have wilderness characteristics
- Considered
 managing areas
 specifically to
 protect WCs in Alt 3
- Settlement constrained ability to manage for WCs
- Indirectly protected from other decisions



Greater Sage Grouse



- 36,210 acres of General Habitat
- 30 acres of Priority Habitat (on private surface/minerals)
- Consistent w/NW
 Colorado Greater Sage
 Grouse Amendment



Questions on Roan?

Previously Issued Oil and Gas Leases on the White River National Forest EIS



Timeline

Scoping spring 2014

 Draft EIS comment period Nov. 20, 2015 through January 8, 2016

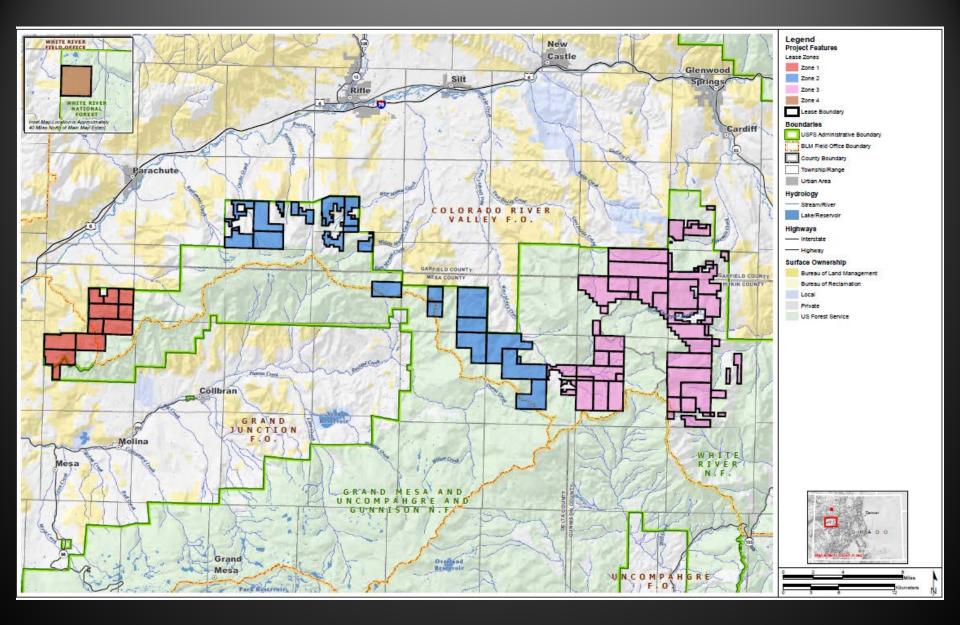
 Final EIS released July 31. Public availability period ends Sept. 4, 2016

Final decision expected this fall

What does the BLM EIS do?

 EIS analyzing 65 existing leases issued since 1993 on the White River National Forest

- Final result will be a Record of Decision based largely on the analysis in the EIS
 - Keep leases as they currently are
 - Modify existing leases
 - Cancel existing leases



Why is BLM conducting the EIS?

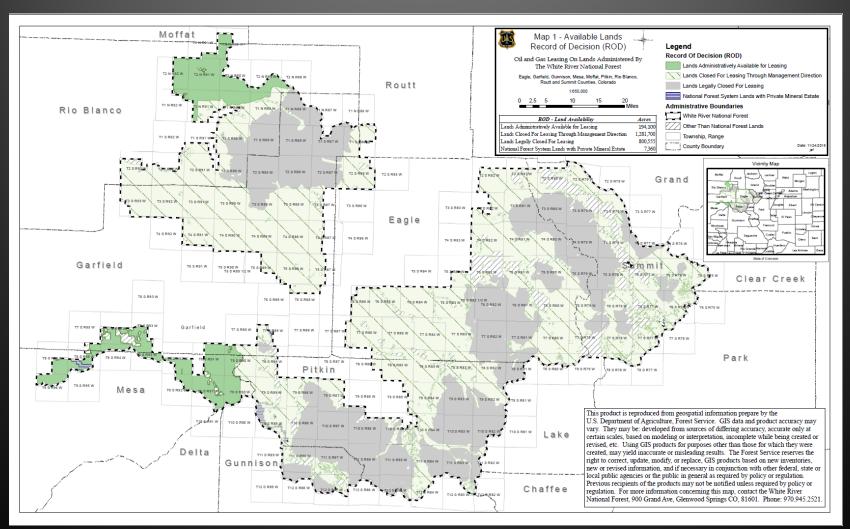
- Forest Service determines which of its lands are available for oil and gas leasing (BLM manages the leases)
- Forest Service 1993 EIS made lands available
 - Decisions carried forward in 2002 Forest Plan
 - Most leased '95-2004
- 2007 IBLA decision
 - BLM did not formally adopt Forest Service analysis or do our own (This EIS is our own analysis)

Background: Forest Service EIS

- Separate but concurrent process looking at future leasing in the White River Nat'l Forest
- BLM's EIS only looks at 65 existing leases
- Most of White River National Forest closed to future leasing under USFS 2015 decision

 Producing and some high potential areas remain open with new stips

Forest Service 2015 Decision: Future Leasing



Five Alternatives in BLM Draft EIS

- Alt 1 No Action, no changes
- Alt 2, Modifies 8 existing leases to address inconsistencies
- Alt 3, Modifies stipulations on 65 leases to match a USFS EIS alternative for future leasing
- Alt 4, Cancels 18 and parts of 7 existing leases, same as Alt 3 for other 40. Mirrors USFS 2015 final decision for future leasing (Proposed Action)
- Alt 5, Cancels all 65 leases

Draft EIS

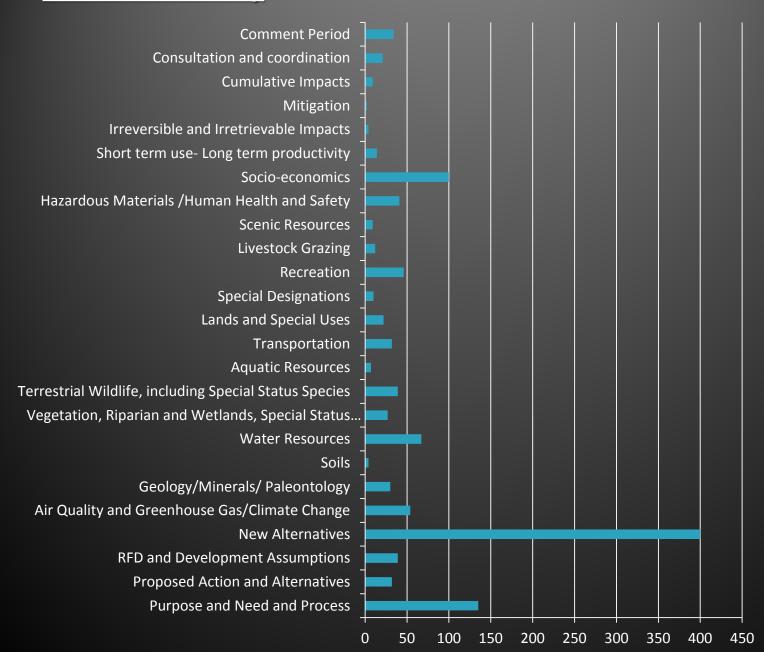
 No Preferred Alternative identified until after public comment period

BLM emphasized that the Preferred
 Alternative could be any alternative or blend of alternatives within the range in the Draft EIS

Comment Summary

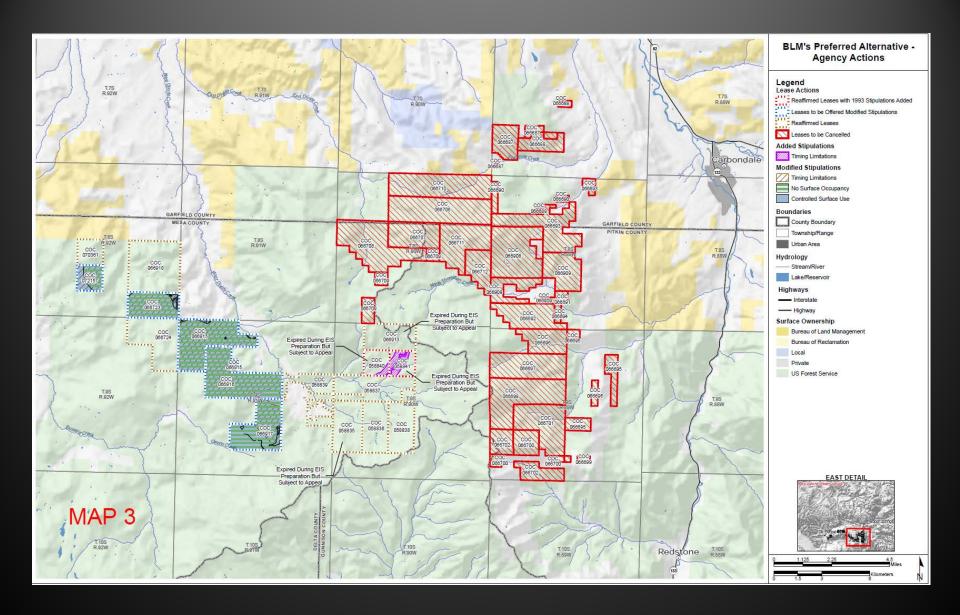
Submittal Type	Count
Form Letters	59,413
Form Letter "Plus"	829
Individual	273
TOTAL	60,515

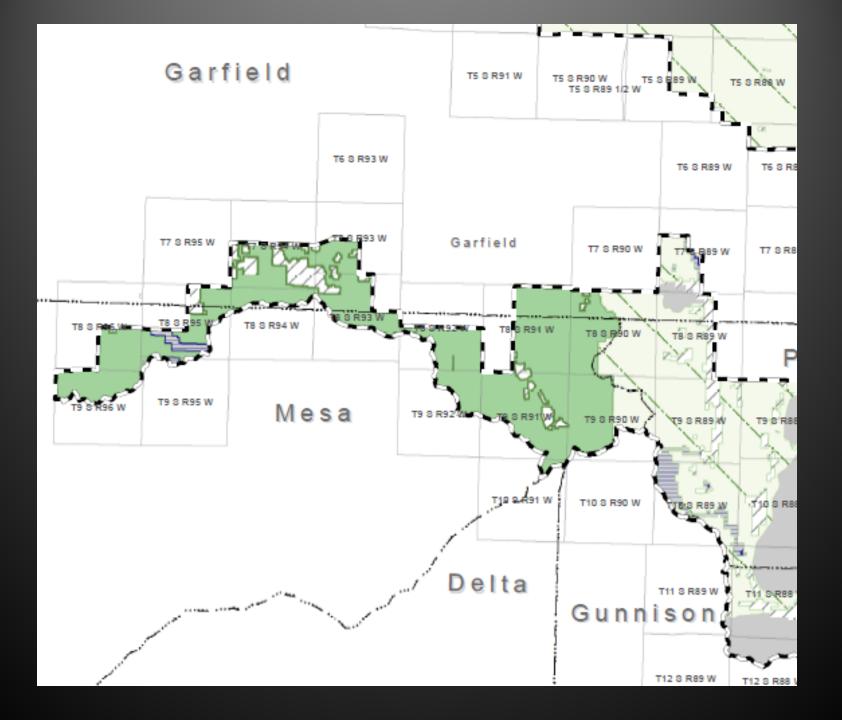
Comment Summary

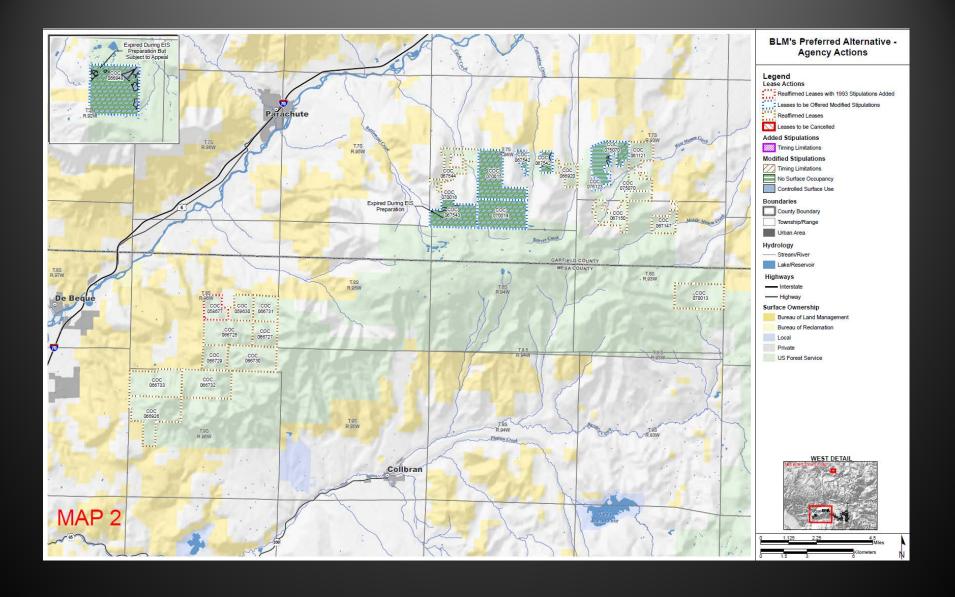


Final EIS: Preferred Alternative

- Blend of Alternative 4 (for undeveloped leases) and Alternative 2 (for producing leases)
 - Cancels 25 undeveloped leases that overlap area closed to future leasing by USFS (Alt 4+)
 - Modifies lease stipulations on 13 non-producing leases in to USFS 2015 decision (Alt 4)
 - Reaffirms 27 leases that are held by production (Alt 2),
 maintains existing stipulations (1993). Minor adjustments to three leases.



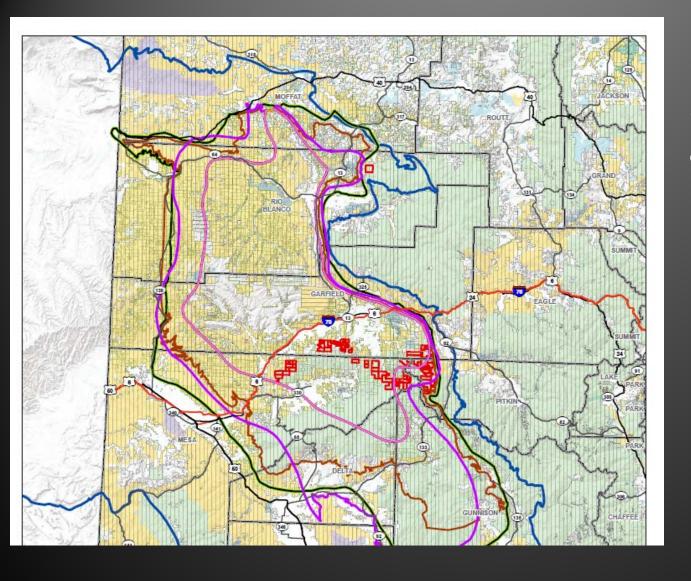




BLM Preferred Alternative

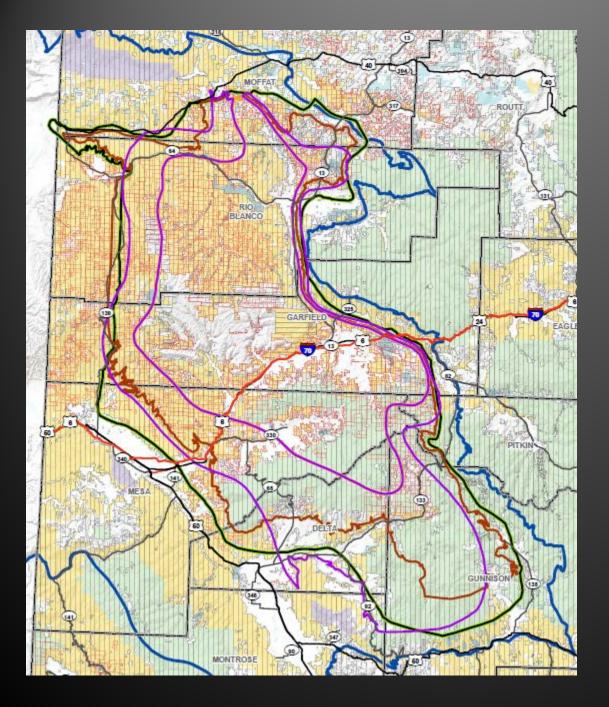
County	Lease Area (acres)	% Lease Area		
		Cancelled	Modified	Reaffirmed
Garfield	18,145	47%	33%	20%
Gunnison	116	81%	0%	19%
Mesa	38,707	10%	23%	67%
Pitkin	20,850	99%	0%	1%
Rio Blanco	2,562	0%	100%	0%
Total:	80,379	41%	22%	37%

Questions on 65 Leases?



USGS Mancos Study

Addressed in Appx E



Mancos Study

- BLM manages3.4 mil acressubsurface
- 47 percent leased (1.6 mil)
- About 1/3 held by production (527,000 acres)